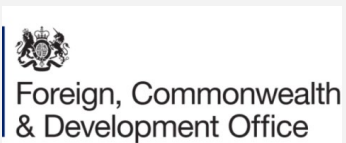


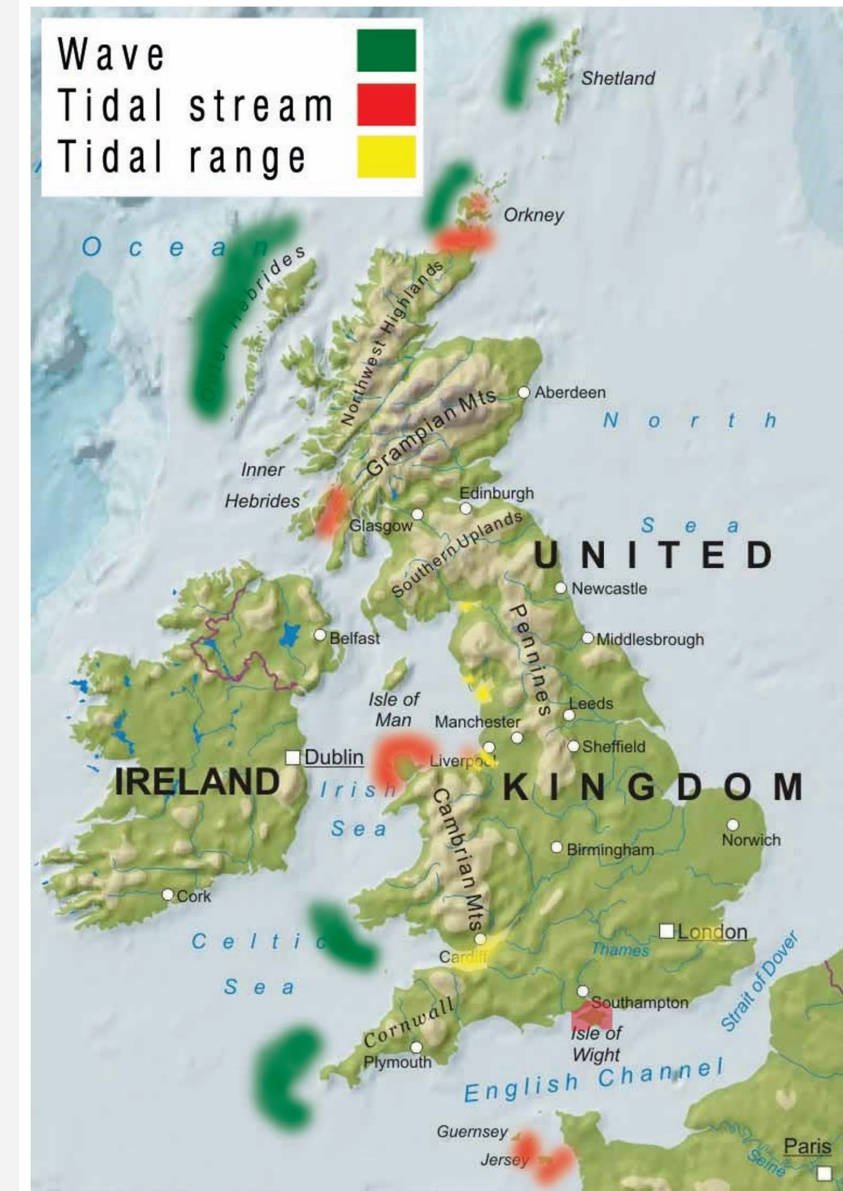
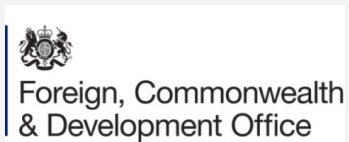
United Kingdom : Marine Energy

Robert Fourqurean – Energy & Climate Policy Advisor British
Embassy Washington



Background

- Large resource thanks to coastline
- Tidal stream resource potential ~11.5 GW. Could supply ~11% of UK electricity demand
- British Energy Security Strategy (2022) committed to 'aggressively explore' tidal energy
- 2008: first commercial-scale array (2x 600kW turbines) commissioned in Northern Ireland
- 2018: world's largest array operational in the Pentland Firth – SAE (6 MW)
- Unprecedented 11 contracts for over 53 MW awarded in AR5 in 2023
- Just over 10 MW deployed in the UK. Less than 10 MW deployed in the rest of the world



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Revenue support – Contracts for Difference

- First ring fenced support in AR4 in 2022 and AR5 in 2023
 - AR6 ring fenced an additional £10 m (2012 £'s)
- Nearly 94MW in the pipeline through CfDs
- On track to 100 MW deployed in just 5 years (by 2028)

	Location	AR4 tidal stream contracts (£20m ringfence)		AR5 tidal stream contracts (£10m ringfence)		Cumulative capacity (MW)
		Name of the project	Capacity (MW)	Name of the project	Capacity (MW)	
SAE Renewables	Scotland	MeyGen Phase 2	28	MeyGen Phase 2	21.94*	49.94
Orbital	Scotland (EMEC)	Eday 1 & Eday 2	7.2*	Eday 3 & Eday 4	7.2*	14.4
Magallanes	Wales (Morlais)	GR3	5.62	GR3 Extension	3	10.12
	Scotland (EMEC)	-	-	EMEC Berth 1	1.5	
HydroWing Tidal Projects Limited	Wales (Morlais)	-	-	Ynni'r Lleuad	10	10
Verdant Isles	Wales (Morlais)	-	-	BL3	4.9	4.9
QED Naval (bidding as Mor Energy Limited)	Wales (Morlais)	-	-	GO3	4.5	4.5
Total			40.62		53.04	93.86



Foreign, Commonwealth
& Development Office

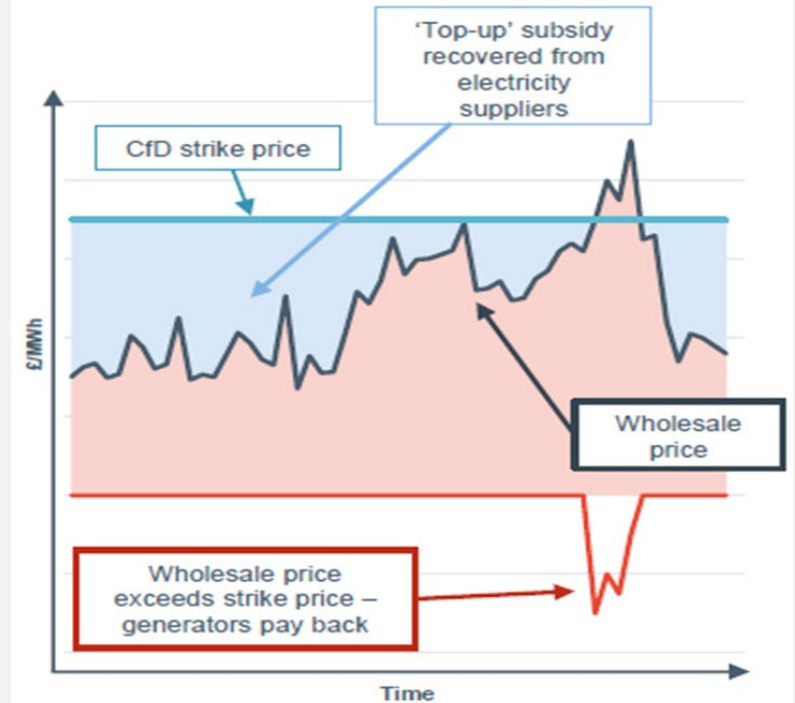


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Contracts for Difference

- Main mechanism for supporting renewable generation since 2014
- Auction winners rewarded with 15-year CfD contract
- Mechanism funded by placing an obligation on GB electricity suppliers to pay for CfD costs according to market share
- Provides investors with certainty by agreeing pre-agreed strike price and long-term contracts with protection from wholesale price volatility
- Strike Prices: **AR4**: 211 £/MWh (Tidal), 258 £/MWh (Wave); **AR5**: 202 (Tidal), 245 (Wave) **AR6**: 261 (Tidal), 257 (Wave)

Contracts for Difference



Eligible low-carbon generators bid in an auction for a CfD

'Strike Price' determines the revenue the station should receive

CfD generators 'topped-up' to strike price if wholesale market is lower

Top-up is paid for by suppliers

Designed to lower financing costs



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Tidal stream benefits

- **System benefits** due to it being predictable and uncorrelated with wind and solar; could provide significant value to an energy system dominated by intermittent renewables. Deployment could reduce total energy system costs by reducing the amount of intermittent generation and/or dispatchable capacity needed, or as a hedge against delivery risk in the pipeline of such dispatchable technologies. More diverse system is more resilient.
- **Economic benefits** due to the UK's early mover's advantage, high local content and yet unestablished supply chains at scale. In 2023 the LSE published a report saying this [tidal stream] resource is an opportunity the UK cannot afford to miss.

What are the 2050 GB power system benefits from 12.6GW of wave and tidal stream?

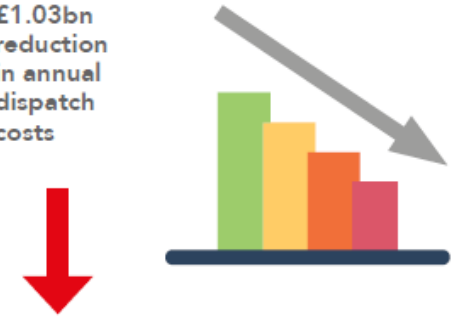
More efficient use of renewables

27 TWh higher renewable dispatch



Cost savings

£1.03bn reduction in annual dispatch costs



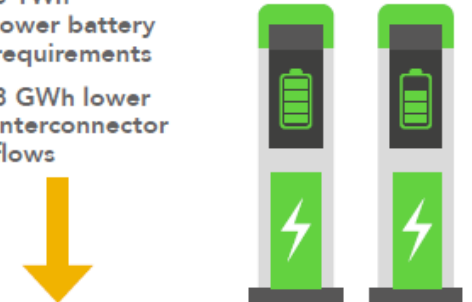
Reduced need for peaking plant

24 TWh lower peaking dispatch



Reduced need for flexibility

5 TWh lower battery requirements
3 GWh lower interconnector flows



Tidal stream cost reduction potential

System benefits are subject to cost reductions.

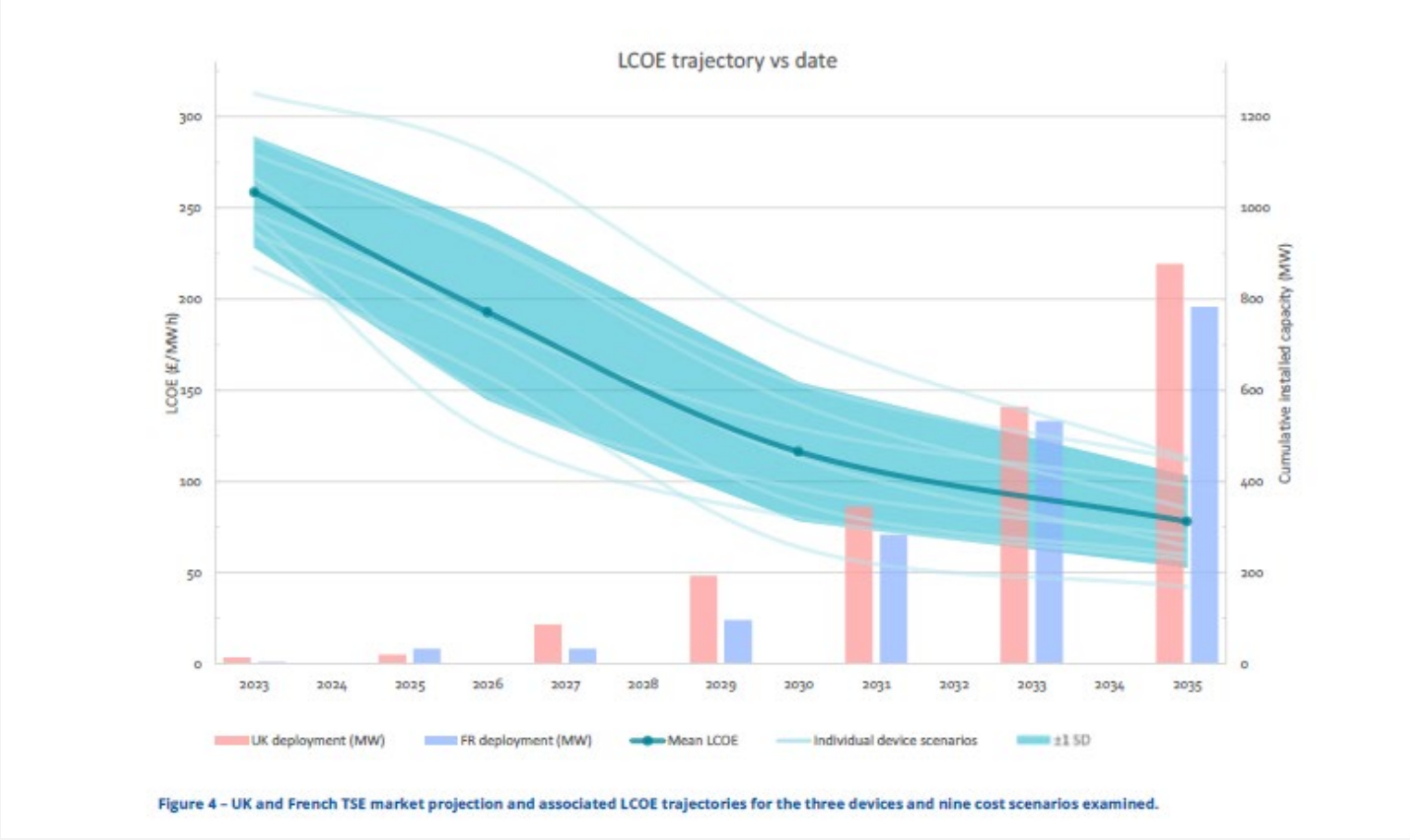


Figure 4 - UK and French TSE market projection and associated LCOE trajectories for the three devices and nine cost scenarios examined.



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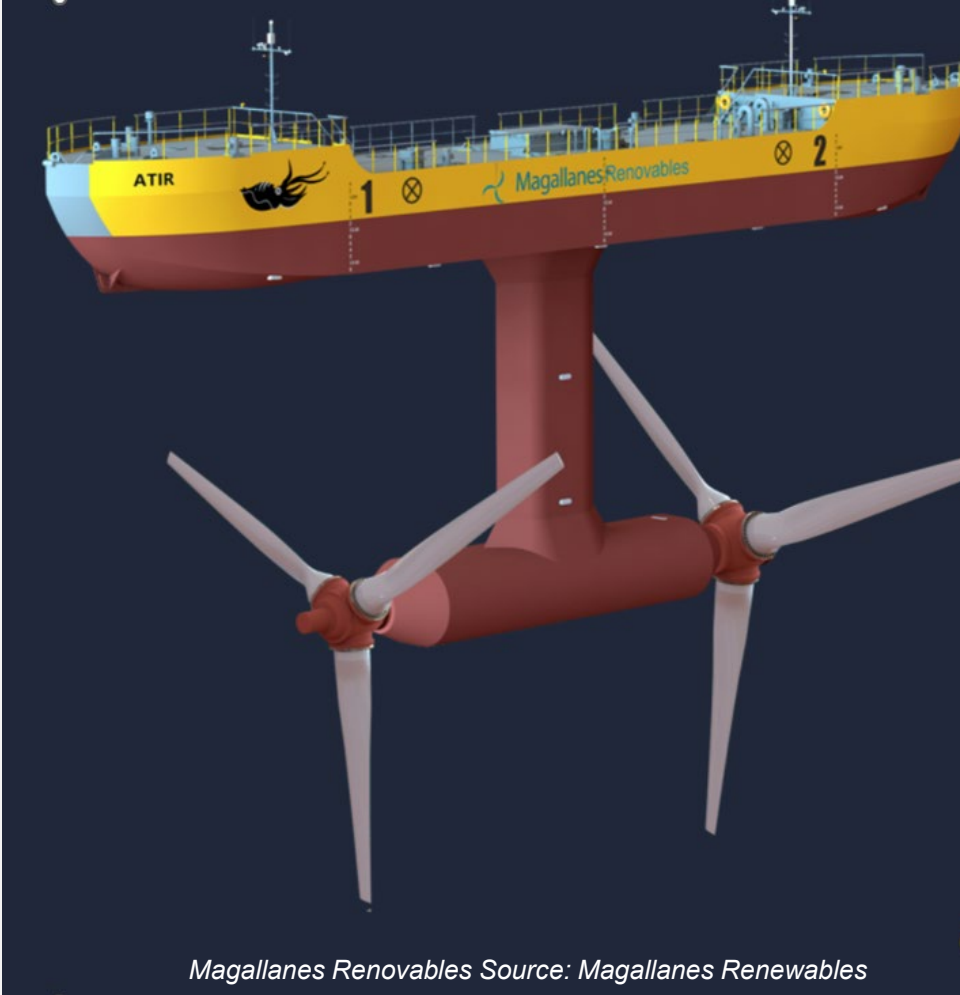
Marine energy in the UK – what’s next

In 2024 UK Department of Energy Security and Net Zero assessed a strategic case to support tidal stream in the UK.

To industry:

Consider how to communicate ambition and embed tidal stream better in the cross-cutting NZ narrative.

Making a case for tidal stream not simple: Remains expensive and the case is more complex – it is about the system benefits a reliable green source of energy provide



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UK Marine Energy community

Industry

Developers, The Marine Energy Council

Academia & research:

OREC, EMEC, Wave Energy Scotland

Supergen, incl. University of Edinburgh

LSE – Sustainable growth opportunities



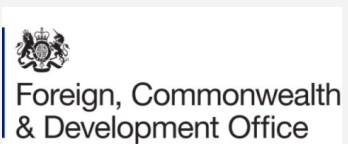
Orbital Marine Power's O2. Source: Orbital Marine Power



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Thank you!

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